

MAGIC VALLEY ELECTRIC COOPERATIVE, INC.

BOARD RESOLUTION

WHEREAS, on September 23, 2008, the Magic Valley Electric Cooperative, Inc. ("Magic Valley" or "Cooperative") Board of Directors ("Board") approved the procedural requirements to be followed by the General Manager, with the assistance of Cooperative Staff, for consideration of the PURPA EISA Standards, as described in the Board resolution adopted on September 23, 2008 (the "September 2008 Resolution"), and

WHEREAS, the September 2008 Resolution required that the Cooperative Staff study and formulate a proposed determination on each PURPA EISA 2007 Standard, as described in the September 2008 Resolution, and

WHEREAS, notice of this Proceeding was published in the November issue of Texas Co-Op Power magazine, posted on the Cooperative's web site and published in one or more newspapers of general circulation in the Cooperative's service territory. Notice was also provided to Magic Valley's power supplier, South Texas Electric Cooperative, and to the Secretary of Energy, and

WHEREAS, the Cooperative did not receive any notice of intent to participate or comments from interested participants, and

WHEREAS, Cooperative Staff, in conjunction with consultants and legal counsel, prepared a Proposed Determination, which was submitted to the Board on February 17, 2009 and posted on the Cooperative website for review and comment by Cooperative members, and

WHEREAS, On February 24, 2009, the Magic Valley Board convened a meeting to consider the Proposed Determination, at which time the Board voted and approved the proposal, and

WHEREAS, on February 27, 2009, Cooperative Staff posted the approved Proposed Determination on the Cooperative's website, with notice of hearing and opportunity to comment on the proposal at the March 19, 2009 public hearing, and

WHEREAS, on March 19, 2009, at 12:00 p.m., a public hearing on the Proposed Determination was conducted at Magic Valley's headquarters. There were no participants present at the hearing and no one provided comments for consideration, and

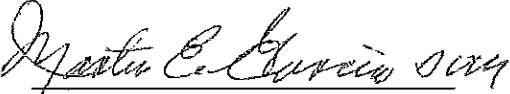
WHEREAS, on April 21, 2009, Cooperative Staff submitted its final recommendation for approval of a Final Determination for Implementing 2007 PURPA EISA Standards to the Board and posted its final recommendation on the Cooperative web site.

NOW THEREFORE, the Board hereby adopts the following resolution:

RESOLVED, that the Board approves the Final Determination for Implementing 2007 PURPA EISA Standards, which is attached hereto as Attachment A.

RESOLVED FURTHER, that not later than May 12, 2009, Cooperative Staff will submit a summary of the Final Determination to Texas Co-Op Power Magazine for publication in its next available issue, and Cooperative Staff will post the Final Determination in full on its web site.

Passed and approved this 28 day of April, 2009.


Martin E. Garcia, President

CERTIFICATION

I, Barbara S. Miller, do hereby certify that I am the Secretary-Treasurer of Magic Valley Electric Cooperative, Inc., and that the foregoing is a true and correct copy of a resolution, which was duly adopted by the Board of Directors at a meeting held on Tuesday, April 28, 2009. A quorum was present at this meeting.

IN WITNESS WHEREOF, I have hereunto subscribed my name as Secretary-Treasurer and affixed the corporate seal of said Cooperative, this 28 day of April, 2009.


Barbara S. Miller Secretary-Treasurer

Valley's annual retail sales exceeded 500 million kilowatt hours (kWh) in 2007. No state regulatory authority sets Magic Valley's retail electric rates. Magic Valley's Board sets the retail rates its member-owners pay for retail electric service.

Notice and Procedural History

Notice of this Proceeding was published in the November issue of Texas Co-Op Power magazine, posted on the Cooperative's web site and published in one or more newspapers of general circulation in the Cooperative's service territory. Notice was also provided to Magic Valley's power supplier, South Texas Electric Cooperative, Inc., and to the Secretary of Energy.

On February 17, 2009, Cooperative Staff posted the Proposed Determination on its web site and submitted the proposal to the Cooperative Board for consideration. On February 24, 2009, the Magic Valley Board voted and approved the proposal for publication on its web site with notice of hearing and opportunity to comment on the proposed policies. A public hearing on the policies was held at the Cooperative's headquarters on Thursday, March 19, 2009 at 12:00 p.m. Magic Valley received no public comments on the proposed policies from any interested participants prior to the hearing, nor were any interested participants present at the hearing.

1. FIRST PURPA STANDARD 16 - INTEGRATED RESOURCE PLANNING

Under First PURPA EISA Standard 16,¹ the Cooperative must decide whether to: 1) integrate energy efficiency resources into its integrated resource planning; and 2) adopt policies establishing cost-effective energy efficiency as a priority resource. The term "integrated resource planning" generally refers to a comprehensive planning process intended to systematically consider appropriate supply and demand resources to meet current and future load requirements within the context of the Cooperative's policy goals and objectives.² The term "energy efficiency" refers to efforts that allow

¹ 16 U.S.C. § 2621(d)(16), 121 Stat. 1665.

² PURPA defines integrated resource planning as a planning and selection process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, cogeneration and district heating and cooling applications and renewable energy resources in order to provide adequate and reliable service to electric customers at the lowest system cost. PURPA requires that the process take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors; consider the ability to verify energy savings achieved through energy conservation and efficiency and the projected durability of such savings measured over time; and treat demand and supply resources on a consistent and integrated basis.

consumers to use less energy without changing their behavior or that replace existing energy-consuming devices with newer models that consume less energy.

The Cooperative does not conduct integrated resource planning directly because it neither owns nor operates any generation facilities. However, the Cooperative participates in the integrated resource planning conducted by its power supplier, South Texas Electric Cooperative (STEC). STEC conducts a power requirements study or load forecast every three years to determine current and future capacity and energy needs. STEC's power requirements study already integrates energy efficiency resources into the resource planning process. The study was last updated in 2008 and incorporated the Cooperative's energy efficiency activities. Those activities include the following direct assistance and educational programs:

- a) commercial and home energy audits at no cost to all Cooperative members;
- b) the transitioning of the Cooperative's outdoor rental lighting to higher efficiency fixtures;
- c) Value Incentive Program (VIP) to members, replacing existing lower-efficiency HVAC equipment with rebates to members installing high efficient central air source and ground source heat pumps or dual fuel systems as well as recommendations on how to weatherize to increase conservation;
- d) the installation of high efficiency lighting in the Cooperative's most recently constructed facility and a commitment to the installation of high efficiency lighting and HVAC equipment in its own facilities as they are constructed or replaced;
- e) the encouragement of renewable resource development, including a policy that offers net metering and purchases the output to allow the development of small renewable distributed generation resources;
- f) taking steps to reduce system losses (the difference between kilowatt hours purchased by the Cooperative and kilowatt hours (kWh) sold by the Cooperative to end-use customers) which improves the Cooperative's energy efficiency by reducing the amount of purchased energy. Those steps include designing the Cooperative's distribution system to achieve a minimal level of losses, including sizing conductors on the distribution system to minimize line losses, evaluating transformers to minimize life cycle costs, and working with customers to encourage them to correct their power factor;
- g) actively monitoring and evaluating the wide variety of energy efficiency and demand response programs, information management and telecommunications, and renewable and distributed energy programs offered by National Rural Electric Cooperative Association (NRECA) and NRECA's research arm Cooperative Research Network (CRN);

- h) providing information on conservation and energy efficiency to all members remodeling or building new facilities and to others on request;
- i) providing information about appliance usage and energy savings; and
- j) participating in Touchstone Energy Cooperative, a nation-wide partnership of electric cooperatives, promoting energy saving, energy efficiency, compact fluorescent light bulb (CFL) installation and other lighting energy efficiency improvement, renewable energy and other programs.

The Cooperative measures the effectiveness of its energy efficiency programs through the pricing signal from its wholesale power supplier. The wholesale rate the Cooperative pays includes a capacity and energy charge. As the Cooperative improves its energy efficiency, average and total purchased power costs decline.

Although Magic Valley's current practices meet the federal standards for integrated resource planning, the Cooperative adopts the following modified standard:

Policy No. 1 for Integrated Resource Planning

While acknowledging that it does not own or operate generation resources, and that it has an all power requirements contract with South Texas Electric Cooperative, Magic Valley Electric Cooperative, Inc. will collaborate with its power supplier to develop specific energy efficiency promotional programs, such as load control or management programs, which the Cooperative will incorporate into its menu of energy efficiency and conservation programs offered to members. Magic Valley will also continue to provide information to STEC so that STEC can include Magic Valley's energy efficiency programs as a priority resource in its resource planning and continue to consider cost-effective programs designed to increase energy efficiency.

This policy is necessary to reduce the future need for increased capacity and purchased power costs related to additional capacity and to reduce current power costs paid by Cooperative members.

Brad Bierstedt, Business Development Manager of Magic Valley, has determined that the Cooperative's existing energy efficiency programs were included in Magic Valley's expenses at the time

of its most recent rate design and cost of service evaluation. As a result, any program costs are being recovered from members under existing rates. But any decrease in the cost of purchased power or the average cost per kilowatt hour (kWh) of purchased power does not increase the Cooperative's margins. The cost of purchased power is passed directly to member-owners through Magic Valley's power cost recovery factor ("PCRF"). This means that any future energy efficiency programs adopted by the Cooperative will entail expenses that will not be offset by reduced costs until the next time the Cooperative revises its retail rate structure.

2. RATE DESIGN MODIFICATIONS TO PROMOTE ENERGY EFFICIENCY INVESTMENTS

Under First PURPA EISA Standard 17,³ the Cooperative must decide whether the rates it charges will align utility incentives with the delivery of cost-effective energy efficiency and will promote energy efficiency investments. In making that decision, the Cooperative must consider six policy options, which are:

- 1) removing the throughput incentive and other regulatory and management disincentives to energy efficiency;
- 2) providing utility incentives for the successful management of energy efficiency programs;
- 3) including the impact on adoption of energy efficiency as one of the goals of retail rate design, recognizing that energy efficiency must be balanced with other objectives;
- 4) adopting rate designs that encourage energy efficiency for each customer class;
- 5) allowing timely recovery of energy efficiency related costs; and
- 6) offering home energy audits, offering demand response programs, publicizing the financial and environmental benefits associated with making home energy efficiency improvements, and educating homeowners about all existing Federal and State incentives, including the availability of low-cost loans, that make energy efficiency improvements more affordable.

The Cooperative's existing tariffs for the large power class promote energy efficiency through an hours-use rate design that provides a price signal to improve load factor, which results in more efficient use of energy resources. However, the existing tariffs for the residential customer class do not align

³ 16 U.S.C. § 2621(d)(17), 121 Stat. 1666.

utility incentives with the delivery of cost-effective energy efficiency and do not promote energy efficiency investments because only part of the fixed distribution costs of providing service are recovered in the customer charge component of the residential rate. The costs that are not recovered in the customer charge are instead recovered in the energy component of the rate. As the amount of energy sold is reduced, the recovery of those costs is reduced as are the Cooperative's margins. This creates a disincentive for promoting and participating in energy efficiency or conservation programs, which are intended to reduce the amount of energy sold.

The Cooperative has considered the six policy options in First PURPA Standard 17 and will implement them.

Throughput Incentives. Throughput incentives, such as declining block rates, provide incentives for consumers to use more energy which is contrary to the energy efficiency and conservation initiatives. Magic Valley has eliminated declining block rates for all rate classes other than General Service. The declining block rate for the General Service class was not eliminated because of the financial impact the change would have had on member-consumers at the time of the last rate change. When Magic Valley performs its next cost of service study and rate design consideration, the Cooperative may consider a lost revenue adjustment mechanism, similar to the Cooperative's existing power cost recovery mechanism, which would be designed to recover from members any lost revenue from energy efficiency programs.

Incentives for the Successful Management of Energy Efficiency Programs. This policy option is aimed at providing a financial incentive for managing energy efficiency programs and removing any disincentive a utility might have for investing in and managing programs, such as a negative effect on margins. To eliminate the disincentives to energy efficiency and conservation, the Cooperative will increase over time the customer or demand charge components of the retail rate. As the customer or demand charges are increased, less of the distribution cost recovery is dependent on the sale of energy. As the fixed cost component becomes a larger component of the rate, energy efficiency and conservation efforts have a lesser impact on the Cooperative's margins. In addition, as discussed above, the Cooperative may also consider a lost revenue adjustment mechanism.

Including the impact of energy efficiency as a goal of retail rate design. Magic Valley's existing rates were designed to balance many considerations. Those considerations included establishing fair and non-discriminatory rates, minimizing the impact of rates on member-consumers, providing a proper pricing signal through rates, and adopting understandable rates that encourage proper usage of electricity. "Proper usage" included the consideration of energy efficiency. When the Cooperative conducts its next cost of service and rate design, Magic Valley will review its rate structure in detail to ensure that promoting energy efficiency continues to be included in its rate design balance with other factors.

Adopting rate designs that encourage energy efficiency for each customer class. As a part of the Cooperative's next cost of service study and rate design procedure, the cooperative will consider adopting standard rate designs or optional rate designs available for each of its customer rate classes that encourage efficiency. The Cooperative may adopt such rates based on the results of the consideration process.

Allowing timely recovery of energy efficiency related costs. Any costs incurred by a given rate class or customer for energy efficiency programs or investments should be recoverable from the same rate class or customer. The Cooperative will continue to carefully consider the costs of implementation and operation of energy efficiency programs in comparison to the benefits that are produced by such programs. During the next cost of service study and rate design process following the implementation of any new costs related to energy efficiency programs, the Cooperative will include the costs of any such investments and will design rates in such a way as to recover costs for the appropriate rate classes. As discussed, the Cooperative may also consider a lost revenue adjustment mechanism, which would make cost recovery more timely than if it is considered at the time of the next rate review.

Offering home energy audits, demand response and other programs. The Cooperative will continue its current policy of offering these types of programs.

Policy No. 2 for Rate Design Modifications to Promote Energy Efficiency Investments

Magic Valley's retail rates will align utility incentives with the delivery of cost-effective energy efficiency and promote energy efficiency investments through:

- a) removing the throughput incentive and other regulatory and management disincentives to energy efficiency by phasing out rate designs that encourage non-efficient energy consumption;
- b) providing incentives for the successful management of energy efficiency programs by adopting rates over time that more closely align charges such as customer charges, demand charges and energy charges, with how the costs of providing those services are incurred;
- c) including the impact on adoption of energy efficiency as one of the goals of retail rate design by reviewing its rate structure in detail to ensure that promoting energy efficiency continues to be included in its rate design, but balanced with other factors; and considering whether to adopt a lost revenue adjustment mechanism;
- d) considering adopting rate designs that encourage energy efficiency for each customer class at the time of its next cost of service study and rate design procedure;
- e) allowing timely recovery of energy efficiency related costs by allocating those costs to each rate class and recovering those costs through rate designs and by considering adoption of a lost revenue adjustment mechanism or other similar mechanism; and
- f) continuing its existing programs offering home energy audits, demand response programs where appropriate, publicizing the financial and environmental benefits associated with making home energy efficiency improvements, and educating homeowners about existing Federal and State incentives, including the availability of low-cost loans, that make energy efficiency improvements more affordable.

3. CONSIDERATION OF SMART GRID INVESTMENTS

Under Second PURPA EISA Standard 16,⁴ each State must consider whether to require an electric utility to demonstrate that it has considered an investment in a qualified smart grid system

⁴ 16 U.S.C. § 2621(d)(17), 121 Stat. 1791.

before investing in non-advanced grid technologies. Although the Cooperative cannot direct state action or implement this standard for other utilities, the Cooperative can itself consider investing in a qualified smart grid system before making further investments in non-advanced grid technologies. Magic Valley's investment decision-making currently assesses investment in smart grid technologies before non-advanced grid technologies. For example, Magic Valley has installed automated metering and when it made that investment, the Cooperative conducted careful and exhaustive analysis to determine what technology best met the needs of its members. That analysis included the consideration of smart grid technologies. In fact, the Cooperative chose a system that will enable two-way communication, outage reporting, and many other future smart technology additions once it is fully implemented. Magic Valley is committed to conducting similar analysis as it adds or improves technology, and therefore adopts a modified version of this standard to ensure that it considers total costs, cost effectiveness, improved reliability, security, system performance, and societal benefits in all of these decisions.

Applications of smart grid technology beyond meter reading now being considered across the electric utility industry include remote connection and disconnection of service; remote monitoring of power quality; prepaid billing and metering, automatic outage reporting; ability to implement energy efficiency; time of use, real time pricing and load management rate data collection for all rate classes; preventive maintenance on cooperative equipment; greatly improved load forecasting; and enhanced security and safety. Other possible functions include communicating with customer appliances and equipment. Magic Valley will consider the advantages and costs of these and other technologies over time.

Rate recovery. Like any other plant investment made by the Cooperative, smart grid equipment must be considered as a part of the cost of service and rate design procedure. Plant investment is allocated to each rate class along with associated expenses, included operations, maintenance, depreciation and interest expense. Once those costs have been allocated to each rate class, recovery of those costs will be included in each rate class's individual rate designs. Between the time of any investment in smart grid technology and the cooperative's next rate design process, recovery of such costs would not be included in rate designs.

Obsolete equipment. Should Magic Valley replace existing technology, such as meter reading equipment, with new smart grid equipment, the Cooperative will make appropriate adjustments to its financial statements and include these adjustments in its next cost of service study to recover any stranded costs through its rate designs. The most common example would be an adjustment to the Cooperative's depreciation expense to account for equipment rendered obsolete by new smart grid technology.

Policy No. 3 for Smart Grid Investments

Before undertaking investments in non-advanced grid technologies, Magic Valley will consider an investment in a qualified smart grid system based on:

- a) total costs;**
- b) cost-effectiveness;**
- c) improved reliability;**
- d) security;**
- e) system performance; and**
- f) societal benefit.**

Magic Valley will also consider recovering from members any capital, operating expenditure, or other costs to the Cooperative relating to the deployment of a qualified smart grid system, including a reasonable rate of return on the capital expenditures for the deployment of the qualified smart grid system. Magic Valley will consider deploying a qualified smart grid system to recover in a timely manner the remaining book-value costs of any equipment rendered obsolete by the deployment of the qualified smart grid system, based on the remaining depreciable life of the obsolete equipment.

4. CONSIDERATION OF SMART GRID INFORMATION

Under Second PURPA EISA Standard 17,⁵ the Cooperative must decide whether to provide its members with direct access, in written or electronic machine-readable form as appropriate, to information from the Cooperative that includes:

⁵ 16 U.S.C. § 2621(d)(17), 121 Stat. 1792.

- a) time-based electricity prices in the wholesale electricity market and time-based electricity retail prices or rates that are available to the purchasers;
- b) the number of electricity units, expressed in kWh, purchased by them (Usage);
- c) updates of information on prices and usage offered on not less than a daily basis, including hourly price and use information, where available, and a day-ahead projection of such price information to the extent available (Intervals and Projections);
- d) written information annually to both members and interested persons on the sources of the power provided by the utility, to the extent it can be determined, by type of generation, including greenhouse gas emissions associated with each type of generation, for intervals during which such information is available on a cost effective basis (Sources);
- e) access to a member's own information at any time through the Internet and on other means of communication elected by the Cooperative for Smart Grid applications;
- f) access by other interested persons to information not specific to any purchaser through the Internet. Information specific to any purchaser shall be provided solely to that purchaser.

The Cooperative will implement a modified version of the smart grid information standard for the following reasons:

Time-based electricity prices at wholesale and retail prices. As a distribution cooperative, Magic Valley's cost of power supply capacity and energy is determined, not by cost of service, but by the wholesale rate structure. Since Magic Valley's wholesale rate is not time-based and it does not operate generation resources, the Cooperative's ability to provide such information to members is limited. Should Magic Valley's wholesale rate change in the future to provide time-based pricing, Magic Valley will provide additional information to members.

Usage. Magic Valley provides members taking advantage of its existing online bill payment option with historical kWh usage data. This resource is available to all members and provides them with their usage. Monthly kWh usage information is also included on the monthly electric bill.

Intervals and Projections. This information is not provided to the member. Because STEC's wholesale rates do not include such information and Magic Valley's power cost is the monthly billing from STEC, this information would not send pricing information to end-use customers that would encourage energy efficiency. Should STEC revise its wholesale rates to include power cost intervals and projections, Magic Valley will consider modifying its retail rates to allow end-use customers to take advantages of such intervals and projections and will provide such information to members.

Sources. Magic Valley provides information showing the blend of generation resources from its power supplier at least annually through its newsletter. The Cooperative does not own generation resources. Should Magic Valley's power supplier provide information about the greenhouse gas emissions associated with each type of generation for the purpose of dissemination to the public, the Cooperative may provide this information to its members.

Internet or Smart Grid Access to Member's Own Information and Aggregate Information. As contemplated in the standards, the Cooperative must continue to weigh the potential costs and advantages of installing technology to provide such information against the potential costs for the customer. The Cooperative continues to review the advantages of installing such technology, but is not able at the current time to identify a specific method or technology or to identify a date at which this material will be made available.

Policy No. 4 for Smart Grid Information

Magic Valley will to the extent practicable provide its members with direct access, in written or electronic machine-readable form as appropriate, to information that will include:

- a) **Pricing Information:** Should STEC's wholesale rate structure and Magic Valley's retail rate structure permit customers to take advantage of time-based electricity prices in the wholesale electricity market, such information will be available to the purchasers.
- b) **Usage Information:** The number of electricity units, expressed in kWh, purchased by them will be provided to members through the monthly bill and online for members taking advantage of the cooperative's on-line payment option.

- c) **Intervals and Projections:** Should STEC's wholesale rate structure and Magic Valley's retail rate structure permit customers to take advantage of updates of information on prices and usage, on not less than a daily basis and including hourly price and use information, where available, and day-ahead projections of such price information to the extent available, shall be offered, to the extent practicable and applicable to the member.
- d) **Sources:** Should STEC provide Magic Valley with written information on the sources of the power provided by STEC to Magic Valley, to the extent it can be determined, by type of generation, including greenhouse gas emissions associated with each type of generation, for intervals during which such information is available on a cost effective basis, members and other interested persons will be provided, to the extent practicable and applicable, with such information on at least an annual basis, through the Cooperative newsletter.
- e) **Access:** Should Magic Valley determine that it is cost effective to do so, members will be able to access, to the extent practicable and applicable to the member, their own information at any time through the Internet and on other means of communication elected by that utility for Smart Grid applications. Other interested persons will be granted access to information not specific to any purchaser through the Internet. Information specific to any purchaser shall be provided solely to that purchaser.

These policies are adopted pursuant to Section 2621(d) of the Public Utility Regulatory Policies Act of 1978 and Sections 41.055 and 41.061 of the Public Utility Regulatory Act, TEX. UTIL. CODE ANN. §§ 41.055 and 41.061 (Vernon 1998 & Supp. 2005), which gives the Cooperative exclusive jurisdiction and authority to consider the PURPA EISA standards and implement any policies or tariffs appropriate for the Cooperative members.

ISSUED IN MERCEDES, TEXAS ON THE 28th DAY OF APRIL 2009
BY MAGIC VALLEY ELECTRIC COOPERATIVE
BARBARA S. MILLER
SECRETARY-TREASURER